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Wrm 2-331 C				Other in .uct	'LICATE'	Porm approved. Budget Bureau No. 42-R1425.
(May 1963)	IINITI	D STATES		reverse sid	e)	
•	DEPARTMENT	OF THE IN	ITERIO	OR		5. LEASS DESIGNATION AND BERIAL NO.
		ICAL SURVE				U-7303 ± 1-1
	GEOLO	CAL SURVE			A CV	6. IF INDIAN, ALLOTTER OR TRIBE HAME
APPLICATION	FOR PERMIT TO	O DRILL, D	EEPEN	I, OR PLUG BA	<u>ack</u>	
In. TYPE OF WORK				CPLUG BAC		.7. UNIT AGREEMENT HAME
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P. TIPE OF WELL	OTHER		EING EOFE		- OK	B. FARM OR LEASS HAME. J. Gebauer-Skean
2. HAMS OF OPERATOR				, '(		4 WELL #8.
Wesgra Cor	poration					22-4
3. ADDRESS OF OFERATOR			AA		: 1	10. TIBLE AND POOL, OR WILDCAT
P.O. Box 1	4, Mexican H	at, Utah	8453	1 0/14	<del>`</del>	Mexican Hat
	from the sou		1 497 Sta	740 1/1	1 3	12. ABC. T. R. M. OR BLK
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14. DISTANCE IN MILES A.	NO DIRECTION FROM PEAR				. }	🕏 San Juan 🔻 Utah
	L? mile		16 NO.	OF ACRES IN LEASE	17. PO.	OF ACRES ASSIGNED:
19. DISTANCE FROM PROPOU LOCATION TO MEAREST PROPERTY OR LEASE LI (Also to nearest drig.	e-	521	71	2	2 2	THE WALL TO STATE THE STATE OF
13. DISTANCE PROM PROPO TO MEAREST WELL, DR OR APPLIED FOR, ON THE	SED LOCATION"			240 LAND	20. DOT.	TATY
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			1/61		
40791	ungraded grou	ınd		<u> </u>	- 1 - 3	after approval
23.	I	ROPOSED CASI	NG AND	CEMENTING PROGES	M S E	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	HETTING DEPTH	1.5 5	QUANTITY OF CEMENT
rface 9	7 5/8"	20 p	d.	30'	. ਦ ਵ	7 sacks
ng string 6 3	/4" 54"		d.	200'	3	18 sacks
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,2,4,5,8,9 s urface fo	rmation Su	ha i	ı	<i>)</i> '	1 2 :	네지 원래의 현실병의 동물의 기회의
. S urrace ro	imacion ou	- u -				2001 -1

1,2,4,5,8,9 3. s urface f

Goodridge zone 200' plus = 6. estimated top of geological marker

7. estimated de that depth of anticipated water, oil, or gas Goodridge 200' p 10. pressure equipment, none, Goodridge zone ts shallow and carries very little

or no gas. 11. circulating medium, air and foam

samples only by Geclogist, no cores 12. testing, logging

no hydrogen sulfite 13. abnormal pressures or temperatures, none

14. anticipated starting date, reasonable time after approval duration of drilling operation, six days six days

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or pluBilek, many If proposal is to drill or deepen directionally, give pertinent data on sibsurface ocations and measured and Give blowout preventer program, if any.

4. Jr ESReen TITLE.	President				DA.		<u>-</u> 3	28	-83	
(This space for Federal or State office use)  43-037-31247		, .	-	- [	-		<i>-</i>		÷	
PERMIT NO. 43-03/-2/24/	APPROVAL DATE		 -		-	<u>.</u>	: _	•	•	

CONDITIONS OF APPROVAL, IF ANY I

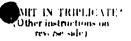
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SAN JUAN ENGINEERING, INC. • FARMINGTON, N. M. 87401

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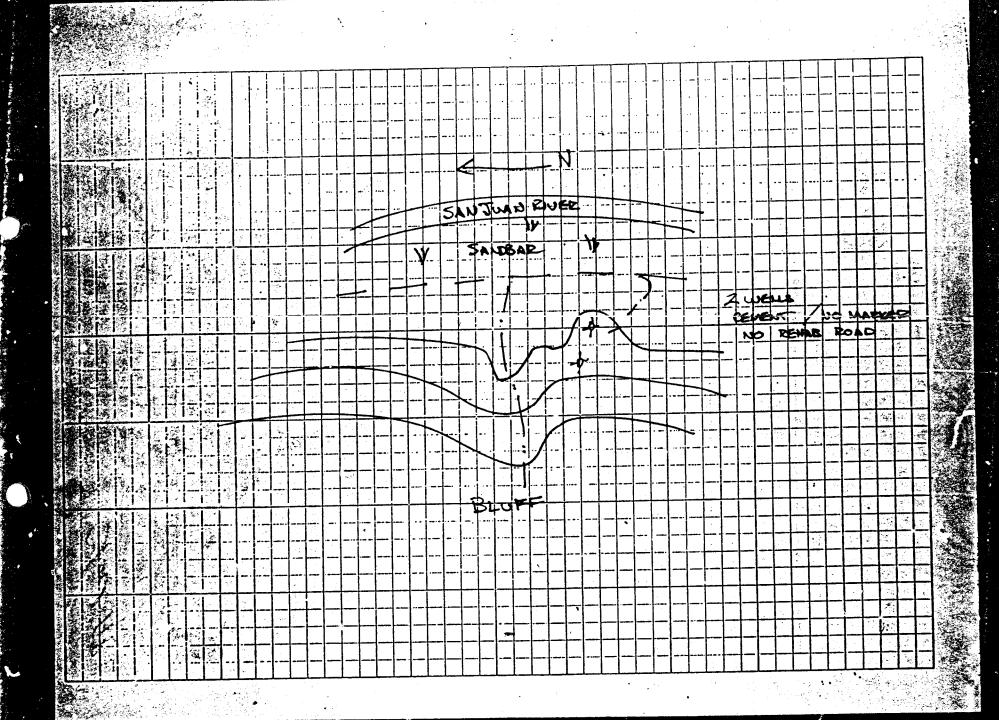
28 149 14 3.2 14 3.6 Form OGC-16

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



DIVISIO	ON OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION IND SERIAL NO.
SUNDRY NOT	ICES AND REPORTS	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRISE NAME
OFE GAS OTHER			7. UNIT AGREEMENT NAME
Wesgra Corporation	ı		6. FARM OR LEASE HAMB Gebauer-Skeen
P.O. Box 14, Mexic	· · ·		9. WBLL *0. 22-A
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface  9/L -905 from	the south line		10. FIELD AND POOL, OR WILDCAY Mexican Hat
· .	om the east line	56 56	11. asc., 7., 2., M., on alg. and start on alg. Sec 7, 425, 195
16. PERKIT BO. 43-037- 31247	IA BLEVATIONS (Show whether of	7, 27, 60, etc.)	12. COUNTY OR PARISM 18. STATE
7 <del>(3=0) /=3000)</del>	4079		San Juan Utah
	propriate Box To Indicate N	lature of Natice, Report, o	r Other Data
NOTICE OF INTENT	10H 10:	0030	SQUENT REPORT OF:
FRACTURE TREAT  SMOOT OR ACIDIZE  REFAIR WELL  (Other)  17. DESCRIBE FROMORED OR COMPLETED OPER proposed work. If well is direction next to this work.)		t details, and give pertinent dat lions and measured and true ver	ALTERING CASING ASAMDONMENT*  to redrill lits of multiple completion on Well supletion Report and Log form.)  ev. including estimated date of starting any lical deprhs for all markers and zones perti  oil in the Goodridge
zone, we set 4½" cas after perforating we of Jurango, Colo, to formation is a low p. We propose to redril hole setting pipe on hole completion. (Se priginal well #22	ing thru the form could get no ret ld us we cemented ressure zone and l the hole ten ft top of zone and re charled copy	ation and cemente urns, our Geolog: off our oil beca should never be o . east and 10 ft. drilling out from	ed from top to bottom ist a Mr. Bob Lauth ause the Goodridge covered by cement.
APPROVED BY THE OF UTAH DIVISION OIL, GAS, AND M DATE: 2-28-86 BY: Ale R. E. E. C. E. E. C. E. E. C. E. E. C. E. E. E. C. E. E. E. C. E.	ON OF INING	EB 13 1090 (m.	
(This space for a serai or State office	71712 Pr	esident	DATE 2-11-80
CUMPALL IS OF APPROVAL IF AN	TITLE		DATE

CPERATOR Wespe Corp DATE	2/24/86
WELL NAME Schauer - Sheen 22 - A	
SEC SE SE 7 T 125 R 196 COUNTY She	Juan
43-037-31247 ILL API NUMBER TYPE OF LE	ASE
CHECK OFF:	
PLAT	NEARES!
LEASE FIELD	POTASH OR CIL SHALE
PROCESSING COMMENTS:	
Water of	
APPROVAL LETTER:	
SPACING: 203 UNIT	2
156-3 4-15-80 30 CAUSE NO. & DATE	2.1
STIPULATIONS:	



THE PROPERTY OF THE PARTY OF TH



Norman H. Bangertei, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph. D. Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 28, 1986

Wesgra Corporation P. O. Box 14 Mexican Hat, Utah 84531

### Geritlemen:

Re: Well No. Gebauer-Skeen 22-A - SE SC Sec. 7, T. 42S, R. 19E 916' FSL, 942' FEL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

an equal apportunity employer

Page 2 Wesgra Corporation Well No. Gebauer-Skeen 22-A February 28, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31247.

Sincerely,

Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals
Dianne R. Nielson

8159T

## ORAL TO PLUG AND ABANDON WE

S. - C.

Operator_	Wesg	rra		Represe	ntative	Bill	Shoen.	1. <b>●</b>
Well No.⊊	ebauer-	Steen Locat	tion	Represe Secti d	on	ownship 4	z S Range /	7 <i>E</i>
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Approved by	So	L Ba	<b>→</b> a_	Date	4-21-88	Time	4:45	a.m.

other  ration  Mexican Hat, t location clearly and in ft from the sou ft from the eas  15. ELEVATI 4(  Check Appropriate I  CHE OF INTENTION TO:  PULL OR ALTE MULTIPLE CON ABANDON* CHANGE PLANS	Utah 84531 secordance with any ath line st line Box To Indicate I  TO A STATE	proposals.)  y State requirements.*  Nature of Notice, Report Report Report Report Report Report Completion or action of Completion or action of Completion or action of Completion or action and reasured and trialis, and give pertine ations and reasured and trialis, and reasured and trialis.	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME Gebauer-Sheen 9. WELL NO. 22-A  10. FIELD AND FOOL, OR WILDCAT Mexican Hat 11. ERC., T., B., M., OR BLE. AND SUNNY OR AREA SEC 7, 42S, 195  12. COUNTY OR FARIRH 13. STATE San Juan  Utah  Ort, or Other Data  SUBBROUBHT REPORT OF:  REPAIRING WELL ALTERING CARING ABANDONMENT*  2ING ABANDONMENT*  2ING ABANDONMENT*  2ING ABANDONMENT*  2ING ABANDONMENT*  2ING ABANDONMENT*  2ING ABANDONMENT*  A
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			MAY 2 1988  DIVISION OF OIL, GAS & MINING
foregoing is true and co	orrect	rrtesident	DATE 4-22-88
	foregoing is true and co	foregoing is true and correct TITLE	10. ALD

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

	Well File Wisson [9 Suspense 7-10-89 [] Other (Location) Sec 7 Twp 45 Rng 19 (To - Initials) (API No.) 43-037-31247
1.	Date of Phone Call: 1/18/89 Time: 2:00 PM
2.	DOGM Employee (name) Listen S. (Initiated Call []) Talked to:  Name Six Skin (Initiated Call []) - Phone No. (405) 5-21-896  of (Company/Organization) Ulagar 1-413-259
3.	Topic of Conversation: WCR
4.	Highlights of Conversation: He will send in WCR. He will he in mexican that about the middle of march.  Lesonal are in mexican that.  189- Called again for WCR (Bill in mexican that)

Form 9-110			Utah	Jivision	02 0	i.ì.	Gas. 8	k Mir	ning		
(Rev. 5-63)		UN	ITED	STATES	su	EMIT I	N DUPLIC	ATE•			proved. Sureau No. 42-R855.8.
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2. NAME OF OPERAT	OVER L E	· 🗀	BACK L	EESVR	Other 1	1 0	~ 1989 -				Skeen
		ation			í	)iviSh	Maria C		9. WELL NO.	uer-	-DKeen
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P.O.	Box 367,	Mexi	can H	lat, Utal.	345	31			22-3 10. FIELD AND	POOL,	OR WILDCAT
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At surface									OR AREA		
At top prod. in	terval reported b	elow							Sec 7.	425	3, 19E
At total depth											
				14. PERMIT NO		DATE	IBSUED.	***********	12. COUNTY O	R	13. STATE
,				143-037-31					San Jua		Utan
15. DATE SPUDDED	16. DATE T.D.			COMPI (Ready i	to prod.)	18. KLE	EVATIONS (D	r, rkb, r	T, GR. ETC.)*	19. E	EV. CABINGHEAD
4-4-88 20. TOTAL DEPTH, MD	4-11- 4 TVD   21. PL	UG, BACK T	.b., ND & 1	rvs -   22, ir MUI	LTIPLE COM	f L	1 23, INTE	RVALS	ROTARY TOOL	.s	CABLE TOOLS
				How 2			DRIL	LED BY		1	
24. PRODUCING INTE	RVAL(S), OF THE	COMPLET	10 N-TOP.	BOTTOM, NAME (	MD AND TV	D) *				25.	WAS DIRECTIONAL SURVEY MADE
				· · · · · · · · · · · · · · · · · · ·							don'n' man
26. TIPE BLECTHIC	logs										
26. TIPE ELECTRIC I	IND OTHER LOGS	RUN		75						27. WA	WELL CORED
28.		<del></del>	CASI	NG RECORD (Res	port all stri	×110 201	in secil)				no
CASING SIZE	WEIGHT, LB	/FT.	DEPTH BET	4545	LE SIEC	1		ENTING P	ECORD		AMOUNT PULLED
			,								
	Well	drill	eu to	170 , 110	o show	15 2					
	_pluz		i i Wi	<u>tn temani</u>		بحا	<u> ic b</u>		···	-	
29.	- White		RECORD	Fillover	nore.		1 30.	т	UBING RECO	RD	
SIZE	TOP (MD)	воттом		BACKS CEMENT*	BCREEN	(MD)	SIZE		EPTH SET (MD		PACKER BET (MD)
-					-						
C1. PERFORATION REC	CORD (Interval, )	ize and n	umber)		82.				RE, CEMENT		
					DEPTH	INTERVA	.t (MD)	AMO	UNT AND KIND	OF M	TERIAL CEED
									<del></del>		
33.* DATE FIRST PRODUCT				PRO lowing, gas lift, p	DUCTION						/8-1-1-
DATE FIRST PRODUCT	ios Pko	occitos a	ETHOD (F	towing, gas tijt, p	umping—e	ir ana	туре ој рит	<b>.</b> p)	shul		(Producing or
DATE OF TEST	HOURS TESTED	Сно	KE SIZE	PROD'N. FOR	OIL—BB	L	GASMC	F.	WATER-BBL.	1 0	AS-OIL RATIO
				TEST PERIOD			1				
FLOW, TUBING PRESS.	CASING PRESSI		CULATED HOUR RATE	OIL—BBL.	GAI	-xci.	<del></del>	WATER-	BBL.	OIL GR.	AVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used fo	or fuel, ven	ited, etc.)	_!			<u>l</u>	· <del>-</del>	TEST WITNES:	SED BY	
25	VUNTA			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		
35. LIST OF ATTACH	M#110										
36. I hereby certify	that the forego	ing and a	tached in	formation is comp	plete and c	orrect a	s determine	d from	ill available re	cords	
1	NO X	W2.		,	F-20.	c.()	f, ,			0	27-89
SIGNED		/ LES		_ TITLE 4	1 13-	2.	10 - 11		DATE	7	27-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)